

TABLE OF CONTENTS

	Page
<i>Dedication</i>	
<i>Abstract</i>	i-iv
<i>Declaration</i>	v
<i>Certificate</i>	vi
<i>Acknowledgement</i>	vii
<i>Table of Contents</i>	viii-xiii
<i>List of Tables</i>	xiv-xvi
<i>List of Figures</i>	xvii-xix
<i>Nomenclature</i>	xx-xxii
<i>Abbreviations</i>	xxiii-xxv
Chapters:	
1. INTRODUCTION	
1.1 Cogeneration	1
1.2 Need for cogeneration	1
1.3 Benefits of usage of Cogeneration	2
1.4 Cogeneration systems	3
1.4.1 ST based cogeneration systems	3
1.4.2 GT based cogeneration systems	5
1.4.3 ICE based cogeneration systems	6
1.4.4 Fuel cell based cogeneration systems	8
1.4.5 MGT based cogeneration systems	9
1.4.6 Hybrid FC–GT/MGT based cogeneration systems	10
1.5 ST based vapor power cycle	11
1.6 Refrigeration systems	13
1.7 Combined power and cooling (CPC) system	19
1.8 Energy and exergy analyses of thermal systems	20
1.9 Motivation	22
1.10 Research objectives	24
1.11 Chapter wise thesis structure	24
Bibliography	26

2. LITERATURE REVIEW	
2.1 Introduction	35
2.2 Heat driven vapor absorption refrigeration system	36
2.2.1 Working fluid pairs of refrigerant and absorbent/mixture of absorbent	36
2.2.2 VARS performance analysis with various solution pairs	38
2.2.3 Second law (exergy) analysis of VARS	40
2.2.3.1 Exergy analysis of single effect VARS	41
2.2.3.2 Exergy analysis of double/triple effect VARS	42
2.2.4 Thermo-economic analysis and optimization of VARS	47
2.3 Review on VCRS analysis with conventional and alternate refrigerants	48
2.4 Review on combined absorption–compression refrigeration systems	50
2.5 Review on comparative analysis of VCRS and VARS	51
2.6 Thermodynamic analysis of VPC based steam power plants	52
2.7 Thermodynamic analysis of CPC system	55
2.7.1 Thermodynamic analysis on binary mixture based CPC system	55
2.7.2 Thermodynamic analysis on waste heat driven CPC system	58
2.7.2.1 Review on thermodynamic analysis of ICE exhaust driven ARS	58
2.7.2.2 Review on thermodynamic analysis GT/MGT exhaust driven ARS	60
2.7.2.3 Review on thermodynamic analysis of solar powered ARS	62
2.8 Review summary	65
2.9 Scope of present work	67
List of References	69

3. MODELLING AND ANALYSIS OF COMBINED REHEAT REGENERATIVE VAPOUR POWER CYCLE (RRVPC) AND SINGLE EFFECT H₂O–LiBr VARS

3.1 Introduction	80
3.2 Description of the combined RRVPC and single effect H ₂ O-LiBr VARS	81
3.3 Assumptions and few preliminary calculations	82
3.4 Thermodynamic modeling of the RRVPC and VARS based CPC system	86
3.4.1 Thermodynamic modeling of the topping RRVPC	86
3.4.2 Thermodynamic modeling of the bottoming single effect H ₂ O-LiBr VARS	87
3.4.3 CT side pumping power and system efficiency calculation	89
3.5 Validation of VPC and single effect VARS models	92
3.6 Thermodynamic analysis of the combined VPC and VARS	94
3.6.1 Effect of boiler pressure on ST cycle power, efficiency and steam generation rate	95
3.6.2 Effect of fuel mass flow rate on ST cycle power, efficiency and steam generation rate	96
3.6.3 Effect of evaporator cooling capacity on performance of ST cycle and VARS	97
3.6.4 Effect of generator temperature on performance of ST cycle and VARS	99
3.6.5 Effect of VARS condenser temperature on performance of ST cycle and VARS	101
3.6.6 Effect of evaporator temperature on performance of ST cycle and VARS	103
3.6.7 Effect of absorber temperature on performance of ST cycle and VARS	105
3.6.8 Sensitivity analysis	106
3.6.9 Performance comparison of the combined power and VARS with the power cycle without VARS	108

3.6.10 Performance comparison of the ST cycle (without VARS) with CWH and without CWH	109
3.7 Summary	110
List of References	115
4. EXERGY ANALYSIS OF COMBINED REHEAT REGENERATIVE VPC (RRVPC) AND SINGLE EFFECT H₂O-LiBr VARS	
4.1 Introduction	116
4.2 Assumptions	117
4.3 Energy and exergy based thermodynamic modeling	118
4.3.1 Topping RRVPC	118
4.3.2 H ₂ O-LiBr VARS	122
4.4 Exergy analysis of the combined RRVPC and single effect H ₂ O-LiBr VARS	125
4.4.1 Effect of fuel mass flow rate on exergetic performance of the combined system	125
4.4.2 Effect of boiler pressure on exergetic performance of the combined system	127
4.4.3 Effect of evaporator cooling capacity on exergetic performance of the combined system	130
4.4.4 Effect of VARS generator temperature on exergetic performance of the combined system	132
4.4.5 Effect of VARS condenser temperature on exergetic performance of the combined system	135
4.4.6 Effect of VARS evaporator temperature on exergetic performance of the combined system	137
4.4.7 Effect of VARS absorber temperature on exergetic performance of the combined system	140
4.4.8 Irreversibility distribution among various system components	142

4.5 Summary	144
List of References	148
5. THERMODYNAMIC MODELLING AND COMPARATIVE PERFORMANCE ANALYSIS OF CPC SYSTEM WITH VCRS AND VARS AS BOTTOMING CYCLES	
5.1 Introduction	149
5.2 Highlight of the works presented in Chapter 3 and Chapter 4	149
5.3 Motivation and objective of the work presented in this chapter	150
5.4 Description of combined RRVPC and VCRS	150
5.5 Assumptions	151
5.6 Thermodynamic calculations	153
5.6.1 Calculations: topping RRVPC	153
5.6.2 Calculations: bottoming VCRS	156
5.7 Performance comparison of the CS with VARS and VCRS as bottoming cycles	158
5.7.1 Performance comparison as function of evaporator CL	159
5.7.2 Performance comparison at fixed CL of 14000 kW at $T_E=5^\circ\text{C}$	163
5.8 Summary	166
List of References	169
6. THERMODYNAMIC MODELLING AND ANALYSIS OF COMBINED RRVPC AND BOILER FLUE GAS DRIVEN DOUBLE EFFECT H₂O–LiBr VARS	
6.1 Introduction	170
6.2 Model description of the combined VPC and double effect H ₂ O-LiBr VARS	171
6.3 Governing equations for thermodynamic modeling of RRVPC	175
6.4 Governing equations for thermodynamic modelling of the double effect H ₂ O-LiBr VARS	176
6.5 Validation of double effect H ₂ O–LiBr VARS model	179

6.6 Thermodynamic analysis of combined VPC and single-double effect water LiBr VARS operated by boiler flue gas exhaust	181
6.7 Summary	191
List of References	193
7. CONCLUSIONS AND SCOPE FOR FUTURE WORK	
7.1 Conclusions	199
7.2 Scope for future work	206