

# **DECLARATION**

I do hereby declare that the Thesis entitled **"Design and Development of Phase Change Material Integrated Solar Air Heater for Drying Application in Agriculture"** being submitted to the Department of Energy, Tezpur University, is a record of original research work carried out by me. All sources of assistance have been assigned due acknowledgement. I also declare that neither this work as a whole nor a part of it has been submitted to any other University or Institute for any other degree, diploma, or award.

**Place: Tezpur** 

(Barkhang Brahma)

Date:



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#### **CERTIFICATE OF THE SUPERVISOR**

This is to certify that the Thesis entitled **"Design and Development of Phase Change Material Integrated Solar Air Heater for Drying Application in Agriculture"**, submitted to the Department of Energy, School of Engineering, Tezpur University in partial fulfillment for the award of the degree of Doctor of Philosophy in Energy is a record of research work carried out by Mr. Barkhang Brahma under my supervision and guidance.

All help received by him from various sources has been duly acknowledged.

No part of this Thesis has been submitted elsewhere for award of any other degree.

Signature of Supervisor

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# ACKNOWLEDGEMENT

I am honoured to avail this opportunity to extend my sincere and heartfelt gratitude to all those individuals whose invaluable contributions have made it possible to bring this Thesis to light.

I would like to dedicate this Thesis to the loving memory of my late father, Priyanath Brahma. His unwavering support, encouragement, and belief in my abilities are instrumental in my pursuit of higher education. Though he is no longer with us, his influence and guidance continue to shape my academic and personal journey.

I would like to express my heartfelt gratitude to my family (Mother: Anjana Brahma, Brother: Jaurang Brahma and Sister: Pinki Brahma), whose unwavering support and encouragement have been influential in the completion of this Thesis. Their love, understanding, and belief in my abilities have been a constant source of motivation throughout my academic pursuit.

Professor Debendra Chandra Baruah, my esteemed advisor, has been a constant source of inspiration. I am indebted to him for imparting research knowledge to me, for shaping and cultivating my research skills, and for fostering my interest in the field. Through his instruction, I have refined my skills in critical analysis and fostered an attitude of independent thought, ultimately resulting in the successful conclusion of this research project.

I extend my gratitude to the esteemed members of my Doctoral Committee: Professor Dhanapati Deka, Dr. Biraj Kumar Kakati, Dr. Nabin Sarma, and Professor Manuj Kumar Hazarika. Their active interest and constructive feedback have played a pivotal role in the advancement of my research. Additionally, I would like to express my thanks to the Head of the Department, Professor Sadhan Mahapatra, for providing valuable suggestions and sharing expertise in the subject matter. I am also appreciative of Professor Rupam Kataki, Dr. Pradyumna Kumar Choudhury, and Dr. Vikas Verma for their valuable feedback on my research work. I also appreciate the support from Prof. Partha Pratim Sahu of Department of Electronics and Communication, Tezpur University for allowing me to avail his laboratory facilities. I take this opportunity to sincerely acknowledge Ministry of Tribal Affairs, Government of India for providing financial support in the form of National Fellowship for the ST students. I am also grateful for the support from Department of Science and Technology (DST), New Delhi, Government of India (Grant No. 100/IFD/R/GIA/2686/2013-14), for the project Rural Hybrid Energy Enterprise Systems. I also take this opportunity to thank Tezpur University for providing financial assistance under the scheme "Research and Innovation Grant". I am also grateful for the support from the project titled "Multi crop Residue Processing Technology Package for production of Fuel and Fertilizer" funded by Science and Engineering Research Board (SERB) from IMPRINT-2(PAC Energy) scheme, Sanction order no. IMP/2019/000247, Government of India.

I would also like to extend my gratitude to Prof. Panagiotis T Nastos, for hosting me as a visiting research scholar in the National and Kapodistrian University of Athens during my 3-month training under the Erasmus+ Capacity Building Project in Higher Education AdaptNET.

I acknowledge the support of Mr. Tapan Borah and Mr. Troilokya Lahon of Department of Energy for providing me with technical support for my research work. I am also grateful to Dr. Dipal Baruah for his support in the completion of my Thesis.

My sincere thanks also go to my current lab-mates Trinakshee, Bharat and Isfakur for their immense help in every possible way in my Ph.D. Thesis.

I express my gratitude to my friends Rewrewa Narzary and Arun Kumar Shukla for their academic support and encouragement extended to me throughout the duration of my Ph.D. work, culminating in the successful completion of my Thesis.

I am also grateful for the mental support provided by my friends Manas, Sanjib, Kumar, Rishang, Meen, Arunava and several others. I would also like to thank the hostel menials for providing all the homely facilities during my PhD tenure.

Beyond the academic realm, Rangjali Brahma has been my source of solace and comfort, creating a nurturing environment that allowed me to focus on my research. Her unwavering support in balancing my personal and professional responsibilities has been invaluable, allowing me to navigate the challenges with determination and resilience.

(Barkhang Brahma)

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### LIST OF ABBREVIATION

A	Area of absorber plate
$A_d$	Drying bed area
AC	Annual cost of PCMSD
AMC	Annual maintenance cost
ASV	Annual salvage value
AUE	Annual useful energy
$A_m$	Surface area of metal specimens
b	Breadth of the absorber plate
$C_d$	Cost of drying per kg of dried tomato
Cp	Specific heat of fluid (air)
$C_{st}$	Specific heat of PCM
CR	Corrosion rate
CRF	Capital recovery factor
CT	Capital cost of PCMSD
$d_{f}$	Spacing between glass to absorber plate
$d_{PCM}$	Depth of the PCM
DSC	Differential scanning calorimetry
$D_y$	Total number of active sunshine days per annum for PCMSD operation
EAO	Annual thermal energy output of the dryer
$E_{DO}$	Daily thermal energy output of the PCMSD
EcPBP	Economic payback period
EnPBP	Energy payback period
$E_{emb}$	Embodied energy
$Ex_{in_c}$	Exergy inflow to the collector
$Ex_{in\_d}$	Exergy inflow to the drying chamber
$Ex_{loss\_c}$	Exergy loss of exergy of solar collector
$Ex_{loss\_d}$	Exergy loss of exergy from drying chamber
$Ex_{out\_c}$	Exergy outflow from the collector
$Ex_{out\_d}$	Exergy outflow from the drying chamber
FAC	First annual cost
g	Acceleration due to gravity and gram

Gr	Grashof number	
h	Heat transfer coefficient	
Ι	Solar radiation	
i	Rate of interest	
k	thermal conductivity	
L	Length of absorber plate	
LHS	Latent heat storage	
LHTESS	Latent heat thermal energy storage system	
$L_{l}$	Length of collector	
$L_2$	Width of collector	
$L_3$	Depth of collector	
$L_i$	Internal losses	
L <sub>st</sub>	Latent heat of PCM	
$L_t$	Transmission losses	
$L_w$	Latent heat of vaporization of water	
Μ	Mass of PCM	
ṁ	Mass flow rate of air	
$\Delta m$	Mass loss	
$m_i$	Initial mass of tomato	
$m_f$	Final mass of tomato	
$m_t$	Mass of the product (tomato)	
$m(t_o)$	Initial mass of the metal specimens	
m(t)	Final mass of the metal specimens	
$m_w$	Annual moisture removed from tomato	
n	Lifetime of PCMSD	
Nu	Nusselt number	
$P_c$	Annual power cost	
$P_{dry}$	Price of the dried tomato per kg	
$P_{e/kWh}$	Price of the electricity per kWh	
Pfresh	Price of the fresh tomato per kg	
$P_r$	Prandlt number	
PCM	Phase change material	
PCMSAH	Phase change material integrated solar sir heater	

PCMSD	Phase change material based solar dryer	
$Q_A$	Absorbed heat	
$Q_{dry}$	Quantity of dry tomato produced annually	
$Q_{\it fresh}$	Quantity of fresh tomato to be dried annually	
$Q_{loss}$	Heat loss	
$Q_{st}$	Heat stored	
$Q_u$	Useful heat	
$R_a$	Roughness average of metal specimens	
Ra'	Rayleigh number	
$R_t$	Maximum peak-to-valley height of metal specimens	
RPD	Relative percentage difference	
S	Savings from PCMSD annually	
SAH	Solar air heater	
SEC	Specific energy consumption	
SFF	Sinking fund factor	
SM	Specific moisture extraction	
SR	Mass shrinkage ratio	
SV	Salvage value	
Т	Temperature	
t	Time of operation per day	
$T_{ci}$	Fluid inlet Temperature	
$T_m$	Mean of inlet and outlet temperature	
$T_{co}$	Fluid outlet temperature	
$T_r$	Sun temperature	
TES	Thermal energy storage	
TESS	Thermal energy storage system	
TGA	Thermogravimetry analysis	
$U_{loss}$	Overall loss-coefficient	
V	Velocity	
$V_o$	Outside wind velocity	
W	Power consumed by the electric blower	
X	Drying bed thickness	
$Z_p$	Absorber plate thickness	

α	Absorptivity
α,	Thermal diffusivity
ε	Emissivity
ρ	Density
$ ho_t$	Bulk density of tomato
τ	Transmissivity
μ	Kinematic viscosity
η	Efficiency
$\eta_{Ex_c}$	Exergy efficiency for the solar collector
$\eta_{Ex\_d}$	Exergy efficiency for the drying chamber
σ	Stefan Boltzmann's constant
θ	Tilt angle
$\delta_b$	Bottom insulation thickness
$\delta_e$	Edge insulation thickness
ζ	Porosity of the drying tray

## Subscripts

_	
a	Ambient
av	Average
b	Bottom
с	Channel
con	Convective
d	Drying chamber
e	Edge
f	Fluid (air)
fin_ch	Final charging process
fin_dis	Final discharging process
g	Glass
i	Insulation, inlet
in_ch	Initial charging process
in_dis	Initial discharging process
l	Liquid
p	Absorber plate
rad	Radiative

S	Solid
st	Stored (PCM)
t	Тор
W	Wind